

1 **A Hybrid Model Based on Grey Wolf Optimizer**
2 **and Lagrangian Support Vector Regression for**
3 **European Natural Gas Consumption**
4 **Forecasting**

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15 **Abstract**

Natural gas plays an important role in industry as a clean energy, with the intensification of the Russia-Ukraine war, there is a large-scale energy shortage in Europe, and the natural gas supply in Europe has a natural gas crisis due to the cut-off of the Nord Stream No.1 pipeline. Therefore, it is necessary to accurately predict the consumption of natural gas. In order to fulfill this requirement, this paper uses the Lagrangian Support Vector Regression model with *Sorensen* kernel based on the Nonlinear Auto-Regressive model and Grey Wolf Optimizer for 5-step forecasting of monthly natural gas consumption in all European countries. Under three time lags, comparing the 5-step predict results of *GWO-LSVR* with *SVR*, *RF*, *LightGBM*, *XGBoost*, and *MLP*, those five models' hyperparameters also optimized by *GWO*, it found that *GWO-LSVR* has smallest *MAPE* in almost all cases, and the numerical results of *MAPE* generated by *GWO-LSVR* is from 5.844% to 11.622%, the smaller the forecasting step size, the better the effect. Moreover, compares the difference of *GWO* and *WOA*, it is found that *GWO* can obtained better model hyperparameters and smaller *MAPE* results. To sum up, the proposed *GWO-LSVR* model has strong generalization performance and robustness, and is a reliable natural gas consumption prediction model.

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Keywords: Lagrangian Support Vector Regression; Grey Wolf Optimizer; Nonlinear Auto-Regressive; Kernel Learning; Natural Gas Consumption in Europe.

19 **1. Introduction**

20 As a clean and efficient low-carbon energy, natural gas is a very important part of the global
21 energy structure, accounting for about 25% of European energy consumption. Coupled with
22 the intensification of the situation in Russia and Ukraine, there is a serious shortage of natural
23 gas supply in Europe. Therefore, it is necessary to accurately predict the consumption of
24 natural gas [1].

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Natural gas consumption forecasting has always been a hot issue. Scholars at home and abroad mostly use the following five types of models for the prediction of *NGC*, time series

28 models [2][3], grey system models [4][5][6], machine learning models [7][8][9], neural networks
29 models [8][10] and other models.

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31 Due to its superior performance, support vector regression models are also used in the
32 prediction of natural gas consumption. But the performance of *SVR*-based models are mostly
33 based on the choice of kernel function. Mangasarian [11] et al. proposed the Lagrangian
34 support vector machines based on the Support vector machine used for classification problem,
35 Balasundaram [12] et al. modified the classification model into a regression model in 2010 for
36 regression prediction tasks, and give its iterative solution algorithm. The kernel learning
37 method developed by *SVR* is also widely used in energy forecasting, and different kernels can
38 be applied in different forecasting fields. This paper uses the *LSVR* model and selects a
39 *Sorensen* kernel [13] that has never been used on the model.

40

41 In order to transform univariate time series data sets into machine learning supervised learning
42 data sets, the nonlinear auto-regressive (*NAR*) [14] model are used to achieve this goal. The
43 reconstructed data set is used to train the *LSVR* model and for multi-step forecasting. The
44 initial parameters of the model often cannot achieve good results, so this paper uses Grey
45 Wolf Optimizer (*GWO*) to optimize the model hyperparameters. Deng [15] et al. applied
46 *NAR+LSSVR+WOA* in the natural gas load forecast in Chengdu, China. Zhang [16] et al.
47 applied *NAR+XGBoost+SSA* in the natural gas consumption in Netherlands and UK. Their
48 research demonstrates that such hybrid models achieve good predictive performance. In this
49 paper, a new combined model *NAR+LSVR+GWO* is proposed and applied to energy
50 consumption forecast for the first time.

51

52 2. Design of the Forecasting Model

53 In this section, the detailed mathematical model of the *LSVR* (Lagrangian Support Vector
54 Regression) with *Sorensen* kernel and the *GWO* (Grey Wolf Optimizer) used in this paper will
55 be presented in **Section 2.1** and **Section 2.2**, respectively. And the complete multi-step
56 forecasting model based on *NAR* (Nonlinear Auto-Regressive) model as out-of-sample
57 holdout validation will be shown in **Section 2.3**.

58

59 2.1 Lagrangian Support Vector Regression with *Sorensen* kernel

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61 The standard *SVR* formulation is a constrained, quadratic optimization problem, written in
62 matrix form is as follows:

63

$$\begin{aligned} & \min \frac{1}{2} w^t w + v(e^t \xi + e^t \xi^*) \\ & s. t. \begin{cases} y - Aw - be \leq \epsilon e + \xi \\ Aw + be - y \leq \epsilon e + \xi^* \end{cases} \end{aligned} \quad (1)$$

64

65 where $\xi_i, \xi_i^* \geq 0$ for $i = 1, 2, \dots, m$, ξ and ξ^* are the slack variables, t represents the transpose
66 of the matrix, matrix $A \in R^{m \times n}$, *LSVR* has made two changes on the basis of *SVR*:

67 (1) Change ξ and ξ^* in 1-norm to be the square of 2-norm, which makes make it unnecessary
68 for the slack variable to be greater than 0.

69 (2) Add b^2 to $w^t w$ in **Eq(1)**.

70 Thus the *LSVR* can be formulated as the following form:

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$$\min \frac{1}{2}(w^t w + b^2) + \frac{v}{2} \sum_{i=1}^m (\xi_i^2 + \xi_i^{*2}) \quad (2)$$

$$s. t. \begin{cases} y_i - A_i w - b \leq \varepsilon + \xi_i \\ A_i w + b - y_i \leq \varepsilon + \xi_i^* \end{cases}$$

74

75 where ε and v are the input parameters.76 To solve the convex quadratic problem above, introducing two Lagrange multiplies $u_1 =$
77 $(u_{11}, u_{12}, \dots, u_{1m})^t$ and $u_2 = (u_{21}, u_{22}, \dots, u_{2m})^t$, the Lagrangian Function L can be obtained
78 as follows:

79

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$$L = \frac{1}{2}(w^t w + b^2) + \frac{v}{2} \sum_{i=1}^m (\xi_i^2 + \xi_i^{*2})$$

$$+ \sum_{i=1}^m u_{1i}(y_i - A_i w - b - \varepsilon - \xi_i) \quad (3)$$

$$+ \sum_{i=1}^m u_{2i}(A_i w + b - y_i - \varepsilon - \xi_i^*)$$

81

82 The optimality condition is that the partial derivative of L with respect to the original variable is
83 0, we can obtained the solution of **Eq(3)**:

84

85
$$w = A^t(u_1 - u_2) \text{ and } b = e^t(u_1 - u_2) \quad (4)$$

86

87 and the dual problem can be written as the minimization problem:

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89
$$\min \frac{1}{2}[(u_1 - u_2)^t(A^t A + ee^t)(u_1 - u_2)] + \frac{1}{2v}(u_1^t u_1 + u_2^t u_2) - y^t(u_1 - u_2) + \varepsilon e^t(u_1 + u_2) \quad (5)$$

90

91 The linear *LSVR* is the method to output a approximate function $f(\cdot)$, based on the **Eq(4)**, the
92 linear regression estimation function is given as:

93

94
$$f(x) = [x \quad 1] \begin{bmatrix} A^t \\ e^t \end{bmatrix} (u_1 - u_2) \quad (6)$$

95

96 Define an augmented matrix $D = [A \quad e]$, the **Eq(5)** can be equally expressed as:

97

98
$$\min \frac{1}{2} [u_1^t \quad u_2^t] M \begin{bmatrix} u_1 \\ u_2 \end{bmatrix} - p^t \begin{bmatrix} u_1 \\ u_2 \end{bmatrix} \quad (7)$$

99

100 where

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$$M = \begin{bmatrix} \frac{1}{v} + DD^t & -DD^t \\ -DD^t & \frac{1}{v} + DD^t \end{bmatrix} \quad (8)$$

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104 and

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106
$$p = \begin{bmatrix} p_1 \\ p_2 \end{bmatrix} = \begin{bmatrix} y - \varepsilon e \\ -y - \varepsilon e \end{bmatrix} \quad (9)$$

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The linear *LSVR* in **Eq(7)** can be extend to nonlinear model with kernel matrix K . In this paper, we used the Sorensen kernel which expressed as the following form:

$$K(u, v) = \frac{2u \cdot v}{\|u\|_2^2 + \|v\|_2^2} \quad (10)$$

112

where $u \cdot v$ is a inner product of the two vectors.

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Replacing DD^t by $K = K(D, D^t)$ in **Eq(7)**, for any $x \in R^n$, the kernel regression estimation function $f(\cdot)$ is obtained to be of the following form:

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$$f(x) = K([x^t \ 1], D^t)(u_1 - u_2) \quad (11)$$

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2.2 Grey Wolf Optimizer

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The *GWO* algorithm is inspired the unique hunting and hierarchy behavior of the grey wolves. Grey wolves have a very strict social dominant hierarchy, in order to mathematically model the hierarchy in *GWO*, the best solution is α , the second and the third best solutions are β and δ , and the rest of the candidate solutions called ω . The hunting behavior is divided into two stages: Encircling and hunting for prey. The specific mathematical modeling steps for the two stages are described below.

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Encircling: The Grey wolves encircle the prey first when they hunt. The encircle behavior modeled as follows:

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$$\vec{D} = |\vec{C} \cdot \vec{X}_p(l) - \vec{X}(l)| \quad (12)$$

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$$\vec{X}(l+1) = \vec{X}_p(l) - \vec{A} \cdot \vec{D} \quad (13)$$

135

where l represents the current iteration, \vec{X}_p is the position of the prey, \vec{X} is the position of a grey wolf, and \vec{A} and \vec{C} are coefficient vectors, which calculated as follows:

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$$\vec{A} = 2\vec{a} \cdot \vec{r}_1 - \vec{a} \quad (14)$$

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where \vec{r}_1, \vec{r}_2 are random vectors in $[0, 1]$, the components of \vec{a} are linearly decreased from 2 to 0 during the course of iterations.

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Hunting: The hunt of the prey always guided by the α wolf, sometimes, the β and δ wolf participate in the hunt. Assume that the α , β and δ have better knowledge of the prey in the abstract space. Therefore, save the best three solutions obtained so far, and update other search agents' position (including ω) according to the position of the best search agents. This progress is modeled as follows:

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$$\vec{X}_{1,2,3} = \vec{X}_{\alpha,\beta,\delta} - \vec{A}_{1,2,3} \cdot \vec{D}_{\alpha,\beta,\delta} \quad (16)$$

153

154

$$\vec{X}(l+1) = \frac{\vec{X}_1 + \vec{X}_2 + \vec{X}_3}{3} \quad (17)$$

155

where $\vec{X}_{1,2,3}$ represents \vec{X}_1, \vec{X}_2 and \vec{X}_3 , $\vec{X}_{\alpha,\beta,\delta}$ represents $\vec{X}_\alpha, \vec{X}_\beta$ and \vec{X}_δ .

156

157 **2.3 Complete multi-step forecasting strategy based on *NAR* model**

158

159 In this section, the *NAR* model which can transform the original time series to supervised
160 learning dataset will be given in **Section 2.3.1**, the out-of-sample holdout validation scheme
161 presented in **Section 2.3.2**, and the complete algorithm flow will be shown in **Section 2.3.3**.

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163 **2.3.1 Nonlinear Auto-Regressive model for multi-step forecasting**

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165 A machine learning model is a class of models with high-dimensional inputs, Preferably
166 without using raw time series data as input. The Nonlinear Auto-Regressive (*NAR*) model is a
167 type of model that reconstructs the original data set based on phase space reconstruction and
168 lag methods. Given a Univariate times series data $U = \{u_1, u_2, u_3, \dots, u_n\}$, phase space
169 reconstruction of U yields a new dataset Φ in **Eq(18)** for supervised learning, the new dataset
170 (matrix: Φ) can be expressed as follows:

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$$\Phi = \begin{pmatrix} u_1 & u_2 & \dots & u_\tau & u_{\tau+1} \\ u_2 & u_3 & \dots & u_{\tau+1} & u_{\tau+2} \\ \vdots & \vdots & \ddots & \vdots & \vdots \\ u_{n-\tau} & u_{n-\tau+1} & \dots & u_{n-1} & u_n \end{pmatrix} \quad (18)$$

173

174 Where τ is the time lag.

175

176 **2.3.2 out-of-sample holdout validation**

177

178 In this paper, we use the out-of-sample holdout validation to validate the best hyperparameters
179 of the model. Different with conventional *k-fold* cross-validation in machine learning models,
180 the out-of-sample holdout validation requires only one validation on the validation set, *k-fold*
181 cross-validation will disrupt the order of the data set when performing multiple cross-validation,
182 but there is a certain irrationality in the validation of the time series model. Because it is
183 unreasonable to validate past data with future data.

184

185 Split the reconstructed data set according to the ratio of about 8:1:1 according to the sequence,
186 the split datasets are training, validation, and test sets, respectively. First, the default
187 hyperparameters of *LSVR* are used to train the model on the training set, then *GWO*
188 will optimize the model hyperparameters on the validation set, and the final multi-step forecasting
189 process will be performed on the test set.

190

$$MAPE = \min \frac{1}{n} \sum \left| \frac{u_j - \hat{u}_j}{u_j} \right| \times 100\% \quad (19)$$

192

193 Throughout the process, we use *MAPE* which presents in **Eq(19)** as an indicator to evaluate
194 model performance. The smaller the *MAPE*, the better the model performance.

195

196 **2.3.3 Complete multi-step forecasting model**

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198 The completed multi-step forecasting model will be shown in this part. The detailed model flow
199 chart is shown in **Figure 1**, and the specific model prediction process is divided into the
200 following five steps:

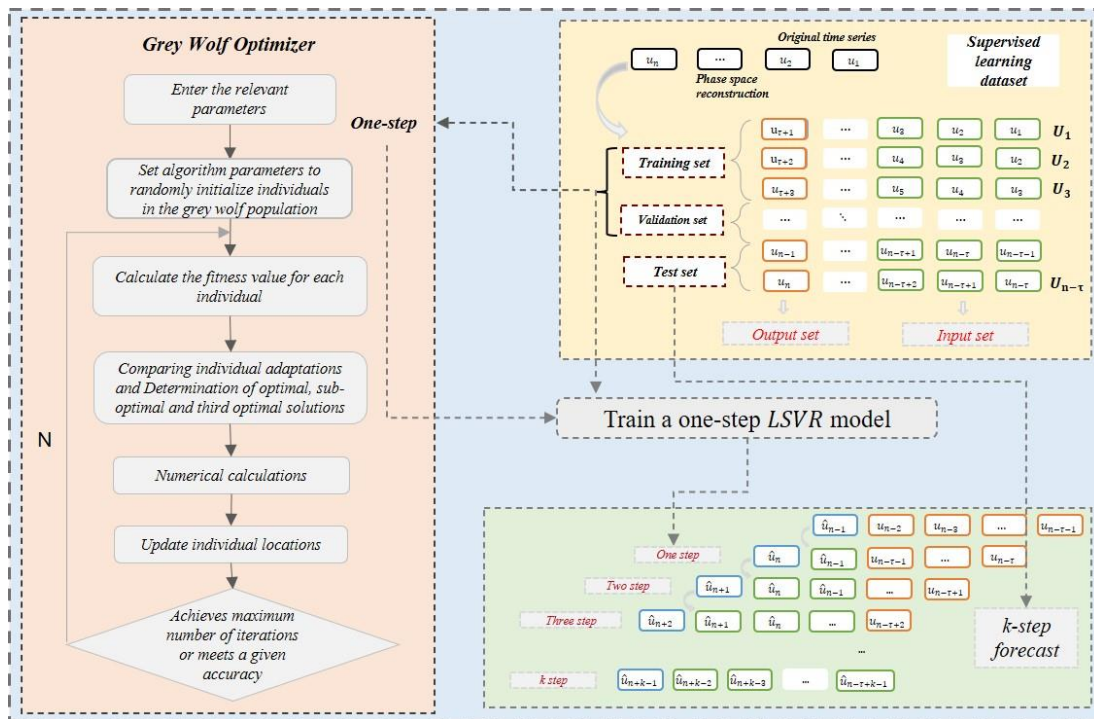
201

202 (1) Phase space reconstruction of the original time series U into a supervised learning dataset
203 using *NAR* model.

204

(2) Split the dataset in a ratio of about 8:1:1.

- 205 (3) Train the *LSVR* model on the training set with default hyperparameters.
 206 (4) With the minimum *MAPE* as the goal, use *GWO* for optimization on the validation set.
 207 (5) Multi-step prediction on test set.
 208

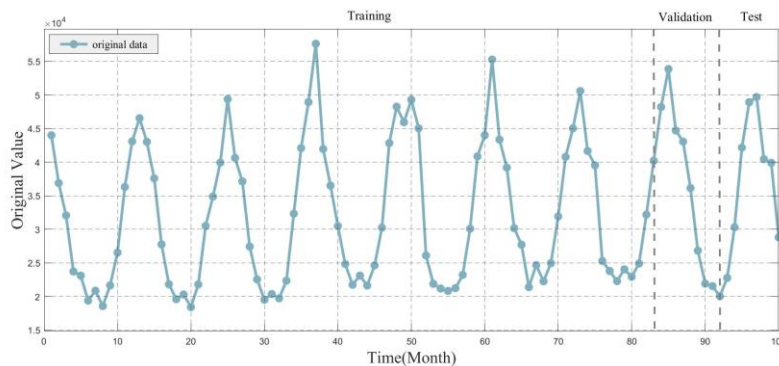


209 **Figure 1 Complete algorithm flow**

210
 211 **3. Dataset Description**

212 In this paper, the dataset we used is from the publicly available European natural gas
 213 consumption (*NGC*) dataset in the Eurostat(<https://ec.europa.eu/eurostat>), which collects
 214 monthly *NGC* data from Jan 2014 to May 2022 for a total of 100 months. Total monthly natural
 215 gas consumption for a total of 27 countries within Europe. Use the first eighty points to train
 216 the *LSVR* model, use the next ten points to find the optimal hyperparameters of the model,
 217 and use the last ten points for multi-step forecasting. The original dataset is shown in **Figure**
 218 **2**.

219



220 **Figure 2 Original dataset**

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222 **4. Multi-Step Forecasting Results and Discussion**

223 In this section, we compared *GWO-LSVR* with five machine learning models with high
 224 generalization performance at three different time lags. These five models include *SVR* similar
 225 to *LSVR*, tree models Random Forest (*RF*), Light Gradient Boosting Machine (*LightGBM*), and
 226 Extreme Gradient Boosting (*XGBoost*), neural network model Multilayer Perceptron (*MLP*).
 227 The modeling and optimization process of these five models is the same as *GWO-LSVR*. The
 228 detailed comparison results are shown in **Section 4.1**. The impact of different optimization
 229 algorithms on the results is discussed in **Section 4.2**.

230
 231 **4.1 Analysis of the multi-step forecasting results**

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 233 In order to quantitatively analyze the performance of the model, the *MAPE* of multi-step
 234 forecasting is used as the evaluation standard. In all experiments, for a more comprehensive
 235 comparison of these models, three different lags (that is, $\tau=3$, $\tau=4$, $\tau=5$) were chosen. In the
 236 multi-step forecasting process, we predict 5 steps forward under the three time lags, and
 237 calculated the *MAPE* of each step.

238
 239 Applying the proposed model to the forecast of monthly *NGC* for all countries on a European
 240 scale. The detailed *MAPE* results shown in **Table 1**. It can be plainly seen that from the table,
 241 the proposed *GWO-LSVR* model yields the minimal *MAPE* almost all cases. The numerical
 242 result of its *MAPE* is from 5.844% to 11.622%. Only when $\tau=4$, *GWO-XGBoost* has better
 243 *MAPE* than *GWO-LSVR* at the fourth step. But in this case, the results of the proposed model
 244 are better than the other four models. Detailed *MAPE* results also shown in **Figure 3**.

245
 246 In order to judge the performance of the model more impartially, we also use *RMSE* as the
 247 evaluation metric. Detailed numerical *RMSE* results shown in **Table 2**. When the forecasting
 248 step is 3, the proposed *GWO-LSVR* slightly worse than other models, but the one-step model
 249 in the optimization progress is the best of all models. Out of a total of 15 cases, 11 results are
 250 the best, which shows that in general *GWO-LSVR* can produce good results. Different choices
 251 of lag will also lead to different prediction performance of the model. From the results of *RMSE*,
 252 *GWO-LSVR* may have the possibility of a large lag.

253
 254 **Table 1 MAPE(%) of the forecasting models**

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	Steps	<i>LSVR</i>	<i>SVR</i>	<i>RF</i>	<i>LightGBM</i>	<i>XGBoost</i>	<i>MLP</i>
$\tau = 3$	<i>step1</i>	5.844	6.966	7.728	7.444	8.913	15.372
	<i>step2</i>	9.504	10.193	12.301	10.167	10.637	25.778
	<i>step3</i>	9.138	14.148	11.190	13.419	12.804	45.638
	<i>step4</i>	11.199	15.376	11.424	17.868	12.938	56.474
	<i>step5</i>	11.418	14.914	15.193	17.450	14.291	64.856
$\tau = 4$	<i>step1</i>	6.368	7.264	7.548	8.286	6.628	10.296
	<i>step2</i>	8.069	9.955	9.414	12.249	8.892	14.273
	<i>step3</i>	9.632	12.218	10.142	16.000	10.217	24.397
	<i>step4</i>	11.622	15.345	11.927	19.467	10.870	31.967
	<i>step5</i>	10.932	14.487	13.120	21.004	11.538	41.182
$\tau = 5$	<i>step1</i>	6.114	28.309	6.823	6.799	7.746	7.746
	<i>step2</i>	7.874	28.077	9.863	9.729	9.403	9.403
	<i>step3</i>	10.058	26.557	10.972	11.534	12.287	12.287
	<i>step4</i>	11.532	27.004	12.557	12.585	14.067	14.067

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step5	11.118	30.294	13.497	11.588	15.163	15.163
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Table 2 RMSE of the forecasting models

		LSVR	SVR	RF	LightGBM	XGBoost	MLP
$\tau = 3$	step1	2483.907	12654.75	3372.684	3183.683	3633.375	5543.267
	step2	4108.882	13188.42	4469.207	5218.579	5520.993	11130.08
	step3	5390.395	13733.93	5034.078	5533.764	7218.339	18335.6
	step4	5592.956	14570.42	5167.301	6024.135	6505.426	24694.7
	step5	5435.476	15697.61	6015.199	6492.311	3655.083	29648.08
$\tau = 4$	step1	2943.45	3616.895	3217.157	4108.357	3049.498	4745.642
	step2	3859.341	5203.121	4910.678	5119.283	4749.084	7616.78
	step3	4688.764	6606.234	5829.993	6214.313	5324.508	14028.67
	step4	5254.986	7330.213	5826.283	6643.063	5503.314	19858.24
	step5	6064.432	7300.149	7853.442	7323.668	6185.733	25858.34
$\tau = 5$	step1	2751.89	12357.61	2924.35	2863.813	3589.565	3581.575
	step2	3740.463	12841.06	4565.178	4580.491	4263.338	4820.321
	step3	4801.581	13317.49	5488.381	5537.557	5890.575	10466.57
	step4	5550.836	14092.92	5715.439	5911.509	6338.934	16892.69
	step5	5988.395	15195.73	5967.692	5982.283	7027.027	23313.46

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Figure 4 is when $\tau=5$, the output value of the machine learning model after data reconstruction, a total of 95 points, the comparison between the predicted value of the 6 models and the original value. It can be seen that the effect of *SVR* is a bit worse, and there is a phenomenon of underfitting in the training set, lead to poor prediction results in the test set. *MLP* has a certain overfitting phenomenon, over-learning the information of the data set, resulting in very complicated results in the training set. The best performance on the training set is *GWO-XGBoost*, but his prediction results are slightly worse than *GWO-LSVR*.

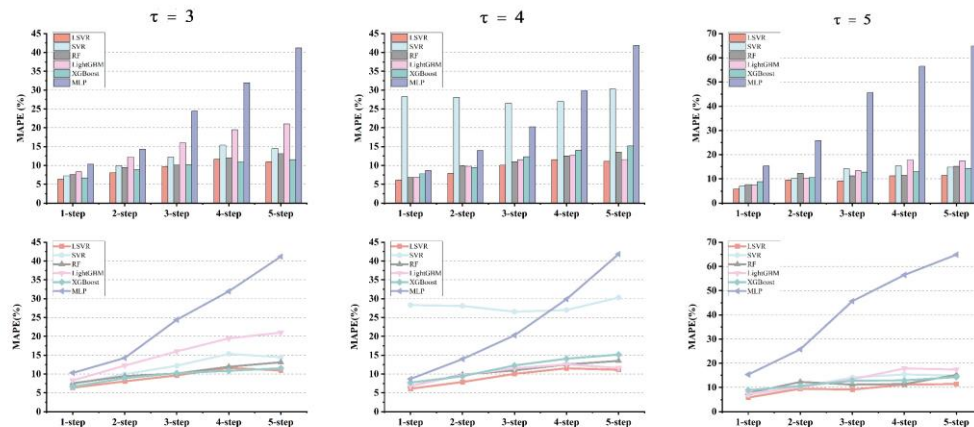


Figure 3 MAPE results for a 5-step forecast with 3 time lags

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272 To sum up, the proposed *GWO-LSVR* hybrid model can get very good forecasting results
 273 whether it is the training set or the test set, and the obtained *MAPE* is also the best among all
 274 comparison models, with strong generalization performance and robust.
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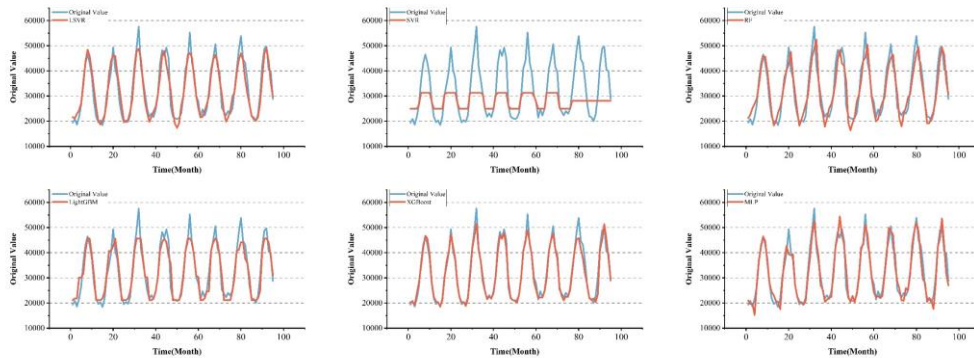


Figure 4 Predict data when $\tau=5$

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4.2 Discussion

In this section, we discuss the impact of different swarm intelligence optimization algorithms on the performance of *LSVR* models. Similar to *GWO*, *WOA* is also widely used to solve the problems of complex nonlinear systems. The following are the specific discussion results.

Under three time lags, the 5-step forecasting is performed respectively, and the detailed *MAPE* results generated by *GWO-LSVR* and *WOA-LSVR* are listed in **Table 3**. Under the combination of three time lags and five forecasting steps (15 cases in total), *WOA* produces only two results that are slightly better than *GWO*.

Both *WOA* and *GWO* can produce relatively small *MAPE* results in the first and second steps, but from the third step onwards, the results produced by *WOA* are larger than those of *GWO*, and the gap gradually increases. The smallest difference is $\tau=4$ at the first step, which is only 0.187%, and the largest difference is $\tau=4$ at the fifth step, with a difference of 2.451%. The detailed results presented in **Figure 5**.

Table 3 *MAPE* results of *GWO-LSVR* and *WOA-LSVR*

optimizer	Lag	step1	step2	step3	step4	step5
<i>GWO</i>	$\tau = 3$	5.844	9.504	9.138	11.199	11.418
	$\tau = 4$	6.368	8.069	9.631	11.622	10.932
	$\tau = 5$	6.114	7.874	10.058	11.532	11.118
<i>WOA</i>	$\tau = 3$	6.661	9.157	10.433	13.576	13.261
	$\tau = 4$	6.181	8.366	11.279	13.776	13.383
	$\tau = 5$	6.317	9.350	11.970	13.816	12.614

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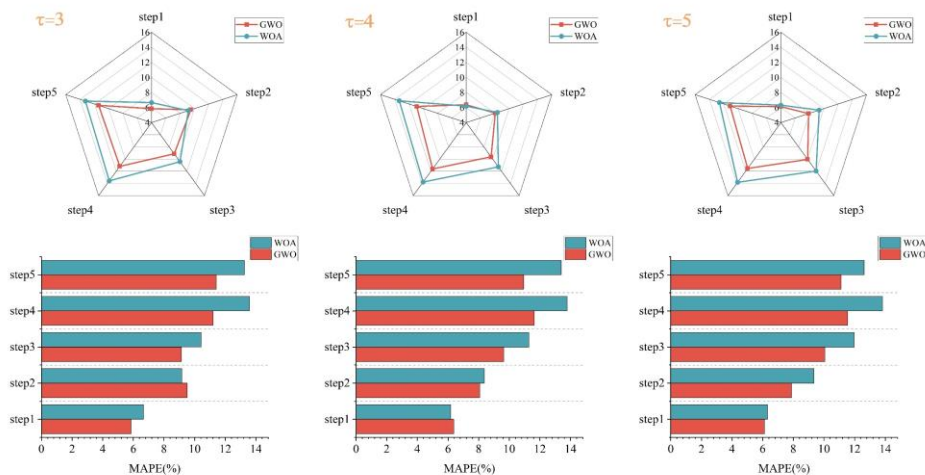


Figure 5 MAPE results yield by GWO-LSVR and WOA-LSVR

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301 5. Conclusion

302 Under the influence of the Russia-Ukraine war, there are energy tensions in Europe, especially
303 the shortage of natural gas. Accurate forecasting of natural gas consumption is necessary.

304

305 This paper uses the Lagrangian Support Vector Regression model with the *Sorensen* kernel,
306 combined with the Grey Wolf Optimizer and Nonlinear Auto-Regressive model, for multi-step
307 forecasting of monthly natural gas consumption, based on the out-of-sample holdout validation.
308 The proposed model was applied to forecast the total monthly natural gas consumption of 27
309 countries within Europe. Comparing the model with *SVR*, *RF*, *LightGBM*, *XGBoost*, and *MLP*'s
310 five combined models based on *GWO*. It's find that the *GWO-LSVR* has the best generalization
311 performance and most robust of all hybrid models. The *MAPE* yield by *GWO-LSVR* of each
312 step at three time lags are from 5.844% to 11.622%. It also discussed the difference of the
313 *GWO* and *WOA*, and find that *GWO* can better optimize the model hyperparameters in most
314 cases. It can be concluded that the proposed *GWO-LSVR* model can be used to accurately
315 predict natural gas consumption, and has strong generalization performance and robustness.

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320 Competing interests

321 The author declares that there are no competing interests in the publication of this paper.

322 Authors' Contributions

323 Kai Tang: Conceptualization, Methodology, Data curation, Writing - original draft.

324 Jiahui Li: Writing - Reviewing and Editing.

325 Mengting Yang: Writing – Reviewing.

326 Xinyi Yang: Writing - Reviewing and Editing.

327 Junxiong Feng: Data analysis.

328 Suhang Liu: Data analysis.

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